

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 13/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 4,044,949	Currency AUD
Report Start Date/Time 12/02/2009 05:00		Report End Date/Time 13/02/2009 05:00	Report Number 17

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts. Conduct test lifts on mud pump #2 and mud pump #2 module, R/D mud gutter from sea water airlift tank, R/D spooling on DSM modules, remove 100 HP pump from under mud pump #2 module, empty mechanics workshop and load equipment into basket, change out mud pump #2 electric motors, R/D mud gutter discharge line, R/D east and west halves of mud gutter and install travelling feet, soft bolt link extension plates on south rig support load sharing beam, remove west side mud pump module walkway, remove 'C' clamps from skid beam, clean and prepare equipment for backloading, conduct cleaning and housekeeping on main deck.

West crane shut down from 11:00-13:00 hrs for boom inspection. East crane shut down from 10:00 hrs to 13:30 hrs to repair robway weight indicator.

Far Scandia departed from BBMT at 18:30 hrs, 8 hrs late due to electronic and hydraulic problems that control the valves and pumps used for methanol and diesel distribution. Far Scandia assisted production with delivering cement spread to BTA during trip from BBMT to SNA. Far Scandia due at SNA at 05:30 hrs. 9 hrs NPT WOB.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 94% of rig floor and substructure rig down complete, 93% of pipe deck rig down complete, 54% of DSM rig down complete, 89% of work boats rig down phase, 86% of total rig down complete, 47% of total rig move complete.

Activity at Report Time

Cleaning decks and preparing to backload boat.

Next Activity

Backload mud pumps, mud pump modules, mud gutter, and mud pump module walkways to boat and sent to CBA.

Daily Operations: 24 HRS to 14/02/2009 05:00

Wellbore Name

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Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 4,288,638	Currency AUD
Report Start Date/Time 13/02/2009 05:00		Report End Date/Time 14/02/2009 05:00	Report Number 18

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

SNA: Remove and backload east and west mud pump modules, backload mud pumps #1 and #2, remove feet from west mud pump module, remove south load sharing beam extension plate links, remove and backload north and south skid beams, remove and backload skid beam jacks and rollers, remove and backload east and west mud gutter, backload sub base hydraulic unit and mud pump electric motors, clean and organize main deck, remove and relocate mechanics workshop, prepare to R/D bulk tank landing. Release Far Scandia at 18:00 hrs for trip to CBA to offload.

CBA: Clean and organize main deck. Install track for load sharing beam jacks and rollers. Far Scandia arrived at CBA at 20:30 hrs. Offload north and south skid beams, 100 HP pump, skid beam jacks and rollers, 3x sea containers with misc. equipment, 2x 20x8 baskets with mud pump module spooling and mud pump equipment.

Unable to offload mud pumps, mud pump modules, and mud pump electric motors due to sea state. Far Scandia on 1hr notice and monitoring sea state.

RIG MOVE: 98% of general rig down activities complete, 100% of mast rig down complete, 99% of rig floor and substructure rig down complete, 96% of pipe deck rig down complete, 64% of DSM rig down complete, 89% of work boats rig down phase, 89% of total rig down complete, 48% of total rig move complete.

Activity at Report Time

Prepare to R/D bulk landing and remove DSM modules

Next Activity

Remove warehouse and west DSM fluid tank and prepare to backload. Continue cleaning and preparing to remove DSM modules.

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Daily Operations: 24 HRS to 15/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/08021.1.01	Total Original AFE Amount 16,315,448		Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689	Cumulative Cost 4,532,327		Currency AUD
Report Start Date/Time 14/02/2009 05:00	Report End Date/Time 15/02/2009 05:00		Report Number 19

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

SNA Platform: Prepare warehouse and DSM drill fluid tank for critical lift, lift and relocate warehouse and DSM drill fluid tank on main deck, clean and prepare DSM drill fluid and drill water tanks for backloading, Far Scandia arrived at SNA from CBA at 15:00 hrs, backload DSM drill fluid and drill water tanks, backload mechanics workshop and warehouse, backload compressor skid and SCR house, backload baskets with misc equipment, clean and clear maindeck, clean and prepare to lay down bulk tank skids, remove load cells from bulk tanks. Released Far Scandia at 23:30 for trip to MKL (assist production with methanol delivery) and SNA.

CBA Platform: Call in Far Scandia and evaluate sea state (acceptable), work boat and offload mud pumps #1 and #2, east and west mud pump modules, mud pump #1 and #2 electric motors, unload equipment baskets and backload to boat, release Far Scandia for trip to SNA at 13:00 hrs, install skid beam jacks and rollers, install and R/U north and south skid beams, install mud pump module feet, install east and west mud pump modules, spot and line up east mud gutter.

RIG MOVE: 50% of total rig move complete.

Rig Down Phase:90% or total rig down complete, 98% of general rig down activities complete, 100% of mast rig down complete, 99% of rig floor and substructure rig down complete, 98% of pipe deck rig down complete, 72% of DSM rig down complete, 90% of workboats rig down phase.

Rig Up Phase:3% of total rig up complete, 18% of general rig up activities complete, 10% of drill module rig up complete, 0% of rig up DSM complete, 0% of mast rig up complete, 0% of tie-ins complete, 0% of workboats rig up phase.

Activity at Report Time

Cleaning and clearing main deck on SNA.

Next Activity

Install mud pumps, mud pump electric motors, and spot DSM modules on CBA.

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Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 243,689		Cumulative Cost 4,776,016	Currency AUD
Report Start Date/Time 15/02/2009 05:00		Report End Date/Time 16/02/2009 05:00	Report Number 20

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

SNA Platform: Clean and clear main deck while preparing to R/D bulk tanks, remove bulk tanks and prepare for backloading, assist PSN with removal of fire monitor above office complex, remove office landing and land on main deck, Far Scandia arrived at SNA at 15:00 hrs. Backload 2x mud pump module walkways, stairs, and baskets with misc. equipment. Release Far Scandia at 18:00 hrs for trip to CBA. Night crew left SNA on 10:00 hrs flight to CBA.

CBA Platform: Secure north and south load share beam jacks to Hylman rollers, spot mud pumps #1 and #2 in place, install mud pumps #1 and #2 electric motors, Far Scandia arrived at CBA at 09:00. Offload and land on deck DSM modules, air dryer, and 20x8 basket with spooling. Backload skid beam lift plates. Release Far Scandia at 13:00 hrs for trip to SNA. Unload basket with mud pump room equipment, R/U mud pump modules, prepare to install mud pump module walkways, night crew unable to work from 18:00 hrs to 21:00 hrs due to getting 10 hrs rest after 10:00 hrs flight from SNA to CBA, Far Scandia arrived at CBA from SNA at 20:30 hrs, offload 2x mud pump module walkways and 3x stairways, backload rig move equipment and platform containers, release Far Scandia for trip to BTA (assist production with cement spread) and BBMT. R/U mud pump modules and stairways.

RIG MOVE: 53% of total rig move complete.

Rig Down Phase:94% or total rig down complete, 99% of general rig down activities complete, 100% of mast rig down complete, 99% of rig floor and substructure rig down complete, 98% of pipe deck rig down complete, 80% of DSM rig down complete, 100% of workboats rig down phase.

Rig Up Phase:5% of total rig up complete, 45% of general rig up activities complete, 15% of drill module rig up complete, 0% of rig up DSM complete, 0% of mast rig up complete, 0% of tie-ins complete, 3% of workboats rig up phase.

Activity at Report Time

R/U stairways and mud pump module walkways.

Next Activity

R/U BOP tuggers in sub base, high pressure spooling, and mud pump modules. Prepare to and spot DSM modules.

Daily Operations: 24 HRS to 13/02/2009 06:00

Wellbore Name

WEST KINGFISH W26

Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 42,037		Cumulative Cost 425,678	Currency AUD
Report Start Date/Time 12/02/2009 06:00		Report End Date/Time 13/02/2009 06:00	Report Number 10

Management Summary

Continue with chipping and paint of rig equipment. Inter rig crew to WKF. Offload R22 equipment at WKF. Commence R/u of R22 on WKF.

Activity at Report Time

Next Activity

Power up Supv office and connect comm's. R/u R22 equipment

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Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and abandon the BTA A3W well	
Target Measured Depth (mWorking Elev) 1,010.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005107		Total Original AFE Amount 912,000	Total AFE Supplement Amount
Daily Cost Total 62,062		Cumulative Cost 122,859	Currency AUD
Report Start Date/Time 12/02/2009 06:00		Report End Date/Time 13/02/2009 06:00	Report Number 2
Management Summary Reverse circulate the well bore clean at 982m. Pooh with scraper assembly and break down Baker BHA's for backloading. Make up and Rih with the FDBP, Set the Fas drill bridge plug at 980m and prepare for cementing operations. Work boats Lady Kari Ann and the Far Scandia. Spot cementing equipment.			
Activity at Report Time Wait on cementers to arrive 7:30 flight.			
Next Activity Pump 9 bbl cement slurry.			

Daily Operations: 24 HRS to 14/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 42,037		Cumulative Cost 467,714	Currency AUD
Report Start Date/Time 13/02/2009 06:00		Report End Date/Time 14/02/2009 06:00	Report Number 11
Management Summary WKF. R/u R22 skidding mat assembly. Power up Supervisors office and tie-in comm's and the fire and gas panel connections. Deck chess with equipment ready for backloading. WTN. Continue with chipping , painting and preparing lifts for backloading.			
Activity at Report Time			
Next Activity Commission F&G panels and comm's.			

Daily Operations: 24 HRS to 14/02/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and abandon the BTA A3W well	
Target Measured Depth (mWorking Elev) 1,010.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005107		Total Original AFE Amount 912,000	Total AFE Supplement Amount
Daily Cost Total 77,525		Cumulative Cost 200,384	Currency AUD
Report Start Date/Time 13/02/2009 06:00		Report End Date/Time 14/02/2009 06:00	Report Number 3
Management Summary Rig up cementing equipment. Pump a 9 bbl balanced cement plug @ 980m. Clean up and rig down the cementing equipment in preparation to Pooh. Wait on cement. Tag cement at 948m. Pressure test cement to 1000 psi. Pooh from 948m to 806m.			
Activity at Report Time Pooh with FDBP MST.			
Next Activity Pooh and make up the second FDBP.			

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Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 42,037		Cumulative Cost 509,751	Currency AUD
Report Start Date/Time 14/02/2009 06:00		Report End Date/Time 15/02/2009 06:00	Report Number 12
Management Summary WKF.Spot latest R22 lifts. Commission Supervisors office. Sort out tools and tidy up the temporary Doghouse. Wait for next boat load of R22 from WTN. Construction onboard to remove Instrumentation and flow lines from the wells in the work over program. WTN. Continue chipping and painting program. Prepare backloads for today's boat.			
Activity at Report Time			
Next Activity Offload and spot R22 lifts from WTN.			

Daily Operations: 24 HRS to 15/02/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and abandon the BTA A3W well	
Target Measured Depth (mWorking Elev) 1,010.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005107		Total Original AFE Amount 912,000	Total AFE Supplement Amount
Daily Cost Total 81,049		Cumulative Cost 281,433	Currency AUD
Report Start Date/Time 14/02/2009 06:00		Report End Date/Time 15/02/2009 06:00	Report Number 4
Management Summary Pooh to surface with the MST. Make up and Rih with the 2nd Fasdrill bridge plug. Set the FDBP @ 905m. Pump 9 bbl balanced cement plug at 905m. Wait on cement start rigging down brine tank and shakers. Rih and tag top of cement at 874.5m. Pressure test cement plug to 1000 psi ok. Pooh from 874m to 290m.			
Activity at Report Time Continue to Pooh with MST.			
Next Activity Begin rigging down the SHU and prepare backloading.			

Daily Operations: 24 HRS to 16/02/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 42,037		Cumulative Cost 551,788	Currency AUD
Report Start Date/Time 15/02/2009 06:00		Report End Date/Time 16/02/2009 06:00	Report Number 13
Management Summary Wait on boat with R22 lifts. Conduct crane boom inspection. Service boat, 8 lifts uop, 15 down.			
Activity at Report Time			
Next Activity Pin up latest lifts of R22 equipment. Make ready for next load.			

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Daily Operations: 24 HRS to 16/02/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type	Rig Service Type	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and abandon the BTA A3W well	
Target Measured Depth (mWorking Elev) 1,010.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005107		Total Original AFE Amount 912,000	Total AFE Supplement Amount
Daily Cost Total 65,709		Cumulative Cost 347,142	Currency AUD
Report Start Date/Time 15/02/2009 06:00		Report End Date/Time 16/02/2009 06:00	Report Number 5
Management Summary Continue to PooH from 280m to surface with the MST. Start rigging down mud tanks, Brine tank and prepare backloading for the Boat. Work the Boat Lady Kari Ann 35 lifts down 5 up. Continue to Rig down equipment. Work the Boat Far Scandia.			
Activity at Report Time Put back loading onto the Far Scandia.			
Next Activity Continue to Rig down the SHU			

Daily Operations: 24 HRS to 15/02/2009 06:00

Wellbore Name			
MARLIN A23A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mWorking Elev) 2,350.60		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90016422		Total Original AFE Amount 175,000	Total AFE Supplement Amount
Daily Cost Total 11,021		Cumulative Cost 25,149	Currency AUD
Report Start Date/Time 14/02/2009 06:00		Report End Date/Time 15/02/2009 06:00	Report Number 2
Management Summary Travel from Longford to plat. Held JSA meeting , Stump test Totco's to 250/3000psi good test , Position W/L derrick over well. Installed tools to wire, Ready to install BOP's on well.			
Activity at Report Time SDOFN			
Next Activity R/U to Well			

Daily Operations: 24 HRS to 16/02/2009 06:00

Wellbore Name			
MARLIN A23A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Tubing Integrity Test	
Target Measured Depth (mWorking Elev) 2,350.60		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90016422		Total Original AFE Amount 175,000	Total AFE Supplement Amount
Daily Cost Total 14,758		Cumulative Cost 39,907	Currency AUD
Report Start Date/Time 15/02/2009 06:00		Report End Date/Time 16/02/2009 06:00	Report Number 3
Management Summary Made 3.61 gauge run to 2355m . Pumped 155bbl's dn tbg and set 3.47 positive plug at 2350.6m pooH .SDOFN			
Activity at Report Time SDOFN			
Next Activity Test tbg with Positive plug			